Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January 2017 (Thousand Barrels)

	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	Ending Stocks
Crude Oil ⁴	273,890			261,497	7,876	20,124	500,013	23,126	0	1,199,538
Natural Gas Plant Liquids and Liquefied										
Refinery Gases	104,309	-684	10,955	8,787		-34,381	20,141	43,449	94,158	169,085
Pentanes Plus		-684		635		-485	4,475	5,397	2,916	24,547
Liquefied Petroleum Gases	91,957		10,955	8,152		-33,896	15,666	38,052	91,242	144,538
Ethane/Ethylene	38,118		85	-		-1,895	-	4,186	35,912	52,110
Propane/Propylene			17,486	7,504		-24,654	-	32,323	52,310	59,442
Normal Butane/Butylene	9,708		-6,320	348		-7,315	9,155	1,428	468	24,893
Isobutane/Isobutylene	9,142		-296	300		-32	6,511	115	2,552	8,093
Other Liquids		36,738		40,847	6,207	32,711	35,061	16,261	-241	350,817
Other Hydrocarbons		36.742		1,364	4,345	3,092	34,373	4,986	0	31,494
Hydrogen		00,742		1,504	6,364	3,092	6,364	4,300	0	51,734
Oxygenates (excluding Fuel Ethanol)		2,297		418	-545	52	76	2,042	0	1,529
Renewable Fuels (including Fuel Ethanol)		34.445		908	-1,475	3.040	27,894	2.944	Ö	29.948
Fuel Ethanol ⁵		32,241		394	-513	3,102	26,119	2,901	Ö	22,633
Renewable Fuels Except Fuel Ethanol		2,204		514	-962	-62	1,775	43	ő	7,315
Other Hydrocarbons		2,204		38	1	0	39	40	0	1,313
Unfinished Oils				20,506		7,180	5,671	7,888	-233	87,762
Motor Gasoline Blend.Comp. (MGBC) ⁵		-4		18,977	1,862	22,438	-4,990	3,387	-233	231,551
Reformulated		-4		6,481	7,546	3,395	10,621	3,367	0	55,544
Conventional		-4		12,496	-5,684	19,043	-15,611	3,376	0	176,007
Aviation Gasoline Blend. Comp.				12,490	-5,064	19,043	7	3,370	-8	170,007
Finished Petroleum Products		95	579,122	20,503	-240	3,551		93,591	502,338	333,222
Finished Motor Gasoline		95	288,811	1,034	-1,349	-114		25,119	263,585	28,496
Reformulated		_	93,893	-	-8,064	8			85,821	55
Conventional		95	194,918	1,034	6,714	-122		25,119	177,764	28,441
Finished Aviation Gasoline			309	2		24			287	1,018
Kerosene-Type Jet Fuel			50,077	4,351		-376		5,406	49,398	42,400
Kerosene			587	,55		107		56	424	2,368
Distillate Fuel Oil ⁵			148,701	6,328	1,109	3,481		35,439	117,218	168,937
15 ppm sulfur and under			137,842	4,592	1,109	4,264		29,357	109,922	147,284
Greater than 15 ppm to 500 ppm sulfur			4,100	42	_	-133		4,152	123	8,689
Greater than 500 ppm sulfur			6,759	1,694		-650		1,930	7,173	12,964
Residual Fuel Oil ⁶			14,673	5,453		-1,086		6,956	14,256	40,457
Less than 0.31 percent sulfur			1,643	250		153		NA	NA	3,624
0.31 to 1.00 percent sulfur			2,008	267		-668		NA	NA	8,404
Greater than 1.00 percent sulfur			11,022	4,936		-571		NA	NA	28,423
Petrochemical Feedstocks			9,235	646		-72		-	9,953	3,168
Naphtha for Petro. Feed. Use			6,470	552		199		_	6,823	2,210
Other Oils for Petro. Feed. Use			2,765	94		-271		_	3,130	958
Special Naphthas			1,020	511		17		_	1,514	1,235
Lubricants			5,082	1,288		-739		3,854	3,255	11,636
Waxes			155	81		25		108	103	696
Petroleum Coke			28,715	196		126		16,001	12,784	7,109
Marketable			21,561	196		126		16,001	5,630	7,109
Catalyst			7,154						7,154	
Asphalt and Road Oil			7,964	612		2,117		517	5,942	24,983
Still Gas			20,839			_,			20,839	
Miscellaneous Products			2,954	1		41		135	2,779	719
Total	378,199	36,149	590,077	331,634	13,843	22,005	555,215	176,427	596,255	2,052,662

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA